



Gases

(CH-3)

By
Dr. Mohammed A. Khamis
14-10-2014

Real Gases

□ $PV_M = RT$

□ $\frac{PV_M}{RT} = 1$ (Ideal Gas)

□ $\frac{PV_M}{RT} = Z$ (Real Gas)

□ What is V_M ?

□ $PV_M = ZRT$

□ $PV = ZnRT$

Compressibility Factor

The deviation from ideal-gas behavior can be properly accounted for by using the compressibility factor Z , defined as:

$$Z = \frac{V_{actual}}{V_{ideal}}$$



Ideal
Gas

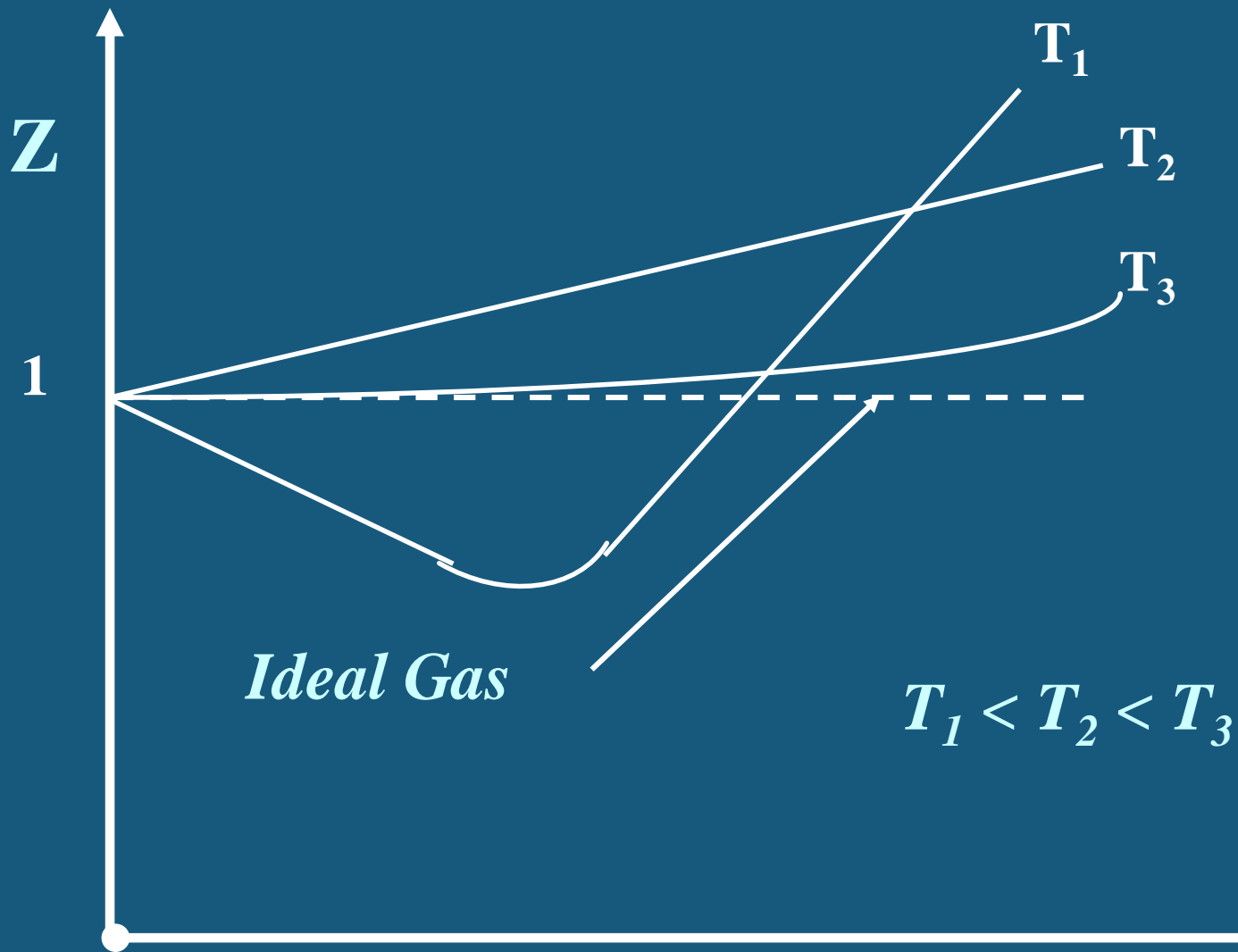
$Z=1$

Real
Gases

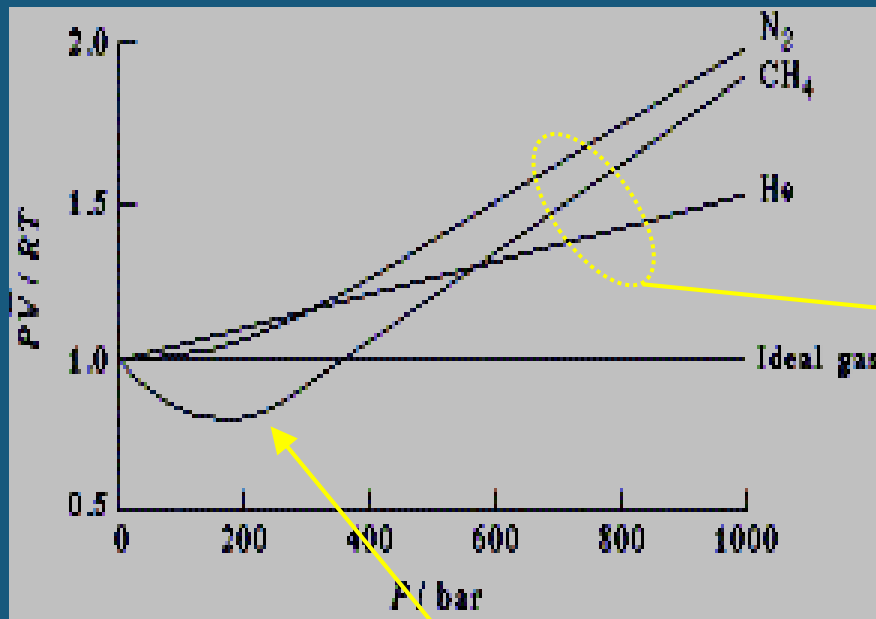
$Z > 1$ or

$Z < 1$

Compressibility Factor



Compressibility Factor



A high pressure, molecules are more influenced by repulsive forces.

$$\bar{V}_{\text{real}} > \bar{V}_{\text{ideal}} \\ \therefore Z > 1$$

The effect of molecular attraction causes:

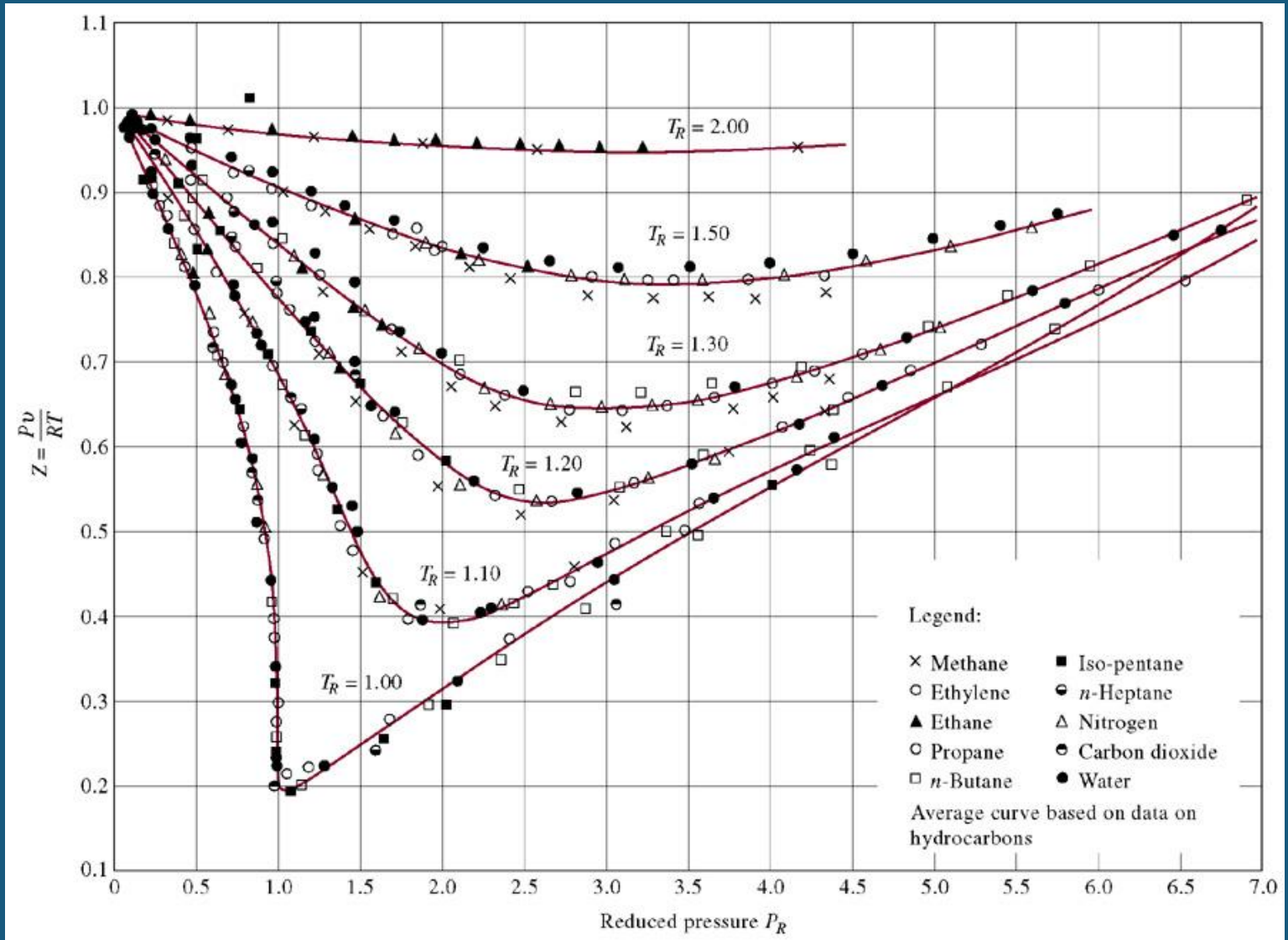
$$\bar{V}_{\text{real}} < \bar{V}_{\text{ideal}} \\ \therefore Z < 1$$

Compressibility Factor

- ❑ What is it really doing?
- ❑ It accounts mainly for two things
 - ❑ Molecular structure
 - ❑ intermolecular attractive forces
- ❑ Still we have a problem?
- ❑ Universal Z factor chart. (How?)
- ❑ The compressibility factor Z is approximately the same for all gases at the same reduced temperature and reduced pressure.

$$Z = Z(P_R, T_R) \text{ for all gases}$$

Compressibility Factor

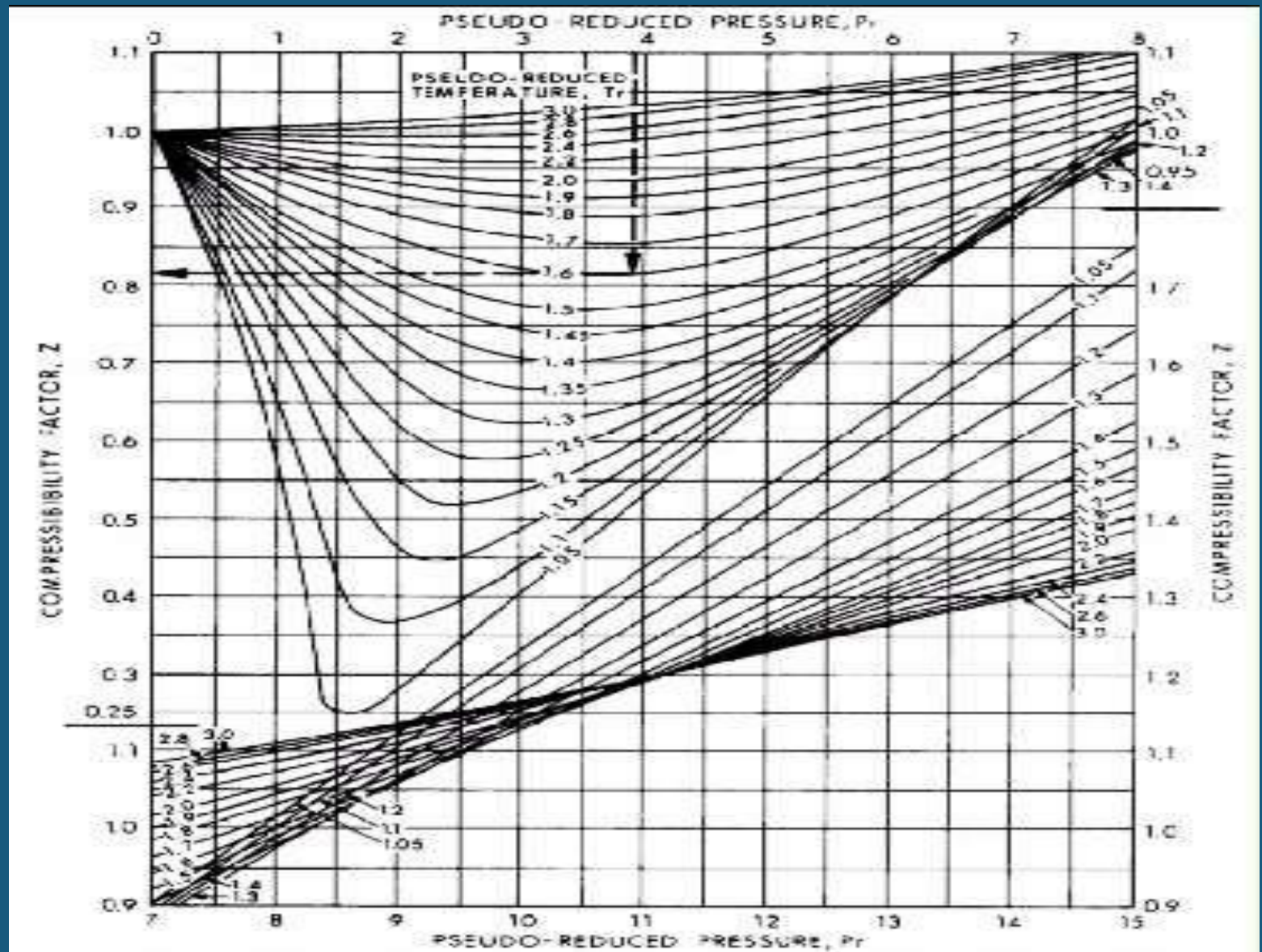


Compressibility Factor

- ☐ $P_R = (\text{reduced pressure})$
- ☐ $T_R = (\text{reduced temperature})$
- ☐ $P_R = \frac{P}{P_c}$
- ☐ $T_R = \frac{T}{T_c}$
- ☐ (What about gas mixture?)

- ☐ Pseudo-reduced pressure (P_{pc})
- ☐ Pseudo-reduced temperature (T_{pc})
- ☐ $P_{pc} = \sum_{i=1}^n y_i P_{ci}$ $P_{pr} = \frac{P}{P_{pc}}$
- ☐ $T_{pc} = \sum_{i=1}^n y_i T_{ci}$ $T_{pr} = \frac{T}{T_{pc}}$

Compressibility Factor



Compressibility Factor

□ Example:

A gas reservoir has the following gas composition: the initial reservoir pressure and temperature are 3000 psia and 180°F, respectively.

Component	y_i
CO ₂	0.02
N ₂	0.01
C ₁	0.85
C ₂	0.04
C ₃	0.03
i - C ₄	0.03
n - C ₄	0.02

Calculate the gas compressibility factor under initial reservoir conditions.

Compressibility Factor

□ Solution:

Component	y_i	$T_{ci}, ^\circ R$	$y_i T_{ci}$	P_{ci}	$y_i P_{ci}$
CO ₂	0.02	547.91	10.96	1071	21.42
N ₂	0.01	227.49	2.27	493.1	4.93
C ₁	0.85	343.33	291.83	666.4	566.44
C ₂	0.04	549.92	22.00	706.5	28.26
C ₃	0.03	666.06	19.98	616.4	18.48
i - C ₄	0.03	734.46	22.03	527.9	15.84
n - C ₄	0.02	765.62	15.31	550.6	11.01
$T_{pc} = 383.38$				$p_{pc} = 666.38$	

□ $P_{pr} = \frac{3000}{666.38} = 4.5$

□ $T_{pr} = \frac{(180+460)}{383.38} = 1.67$

□ $Z = 0.85$

Gas Density

- $PV = ZnRT$

- $\rho = \frac{W}{V}$

- $n = \frac{w}{M_w}$

- $PV = \frac{w}{M_w} ZRT$

- $PM_w = \frac{w}{V} ZRT = \rho ZRT$

- $\rho = \frac{PM_w}{ZRT}$

- Mixture?

- $\rho_g = \frac{PM_a}{ZRT}$

- $M_a = \sum_{i=1}^n y_i M_i$

Gas Density

□ *Example:*

□ $\rho_g = \frac{PM_a}{ZRT}$

□ $M_a = \sum_{i=1}^n y_i M_i$

□ $M_a = 20.23$

□ $\rho_g = \frac{(3000)(20.23)}{(0.85)(10.73)(64)} = 10.4 \text{ lb/ft}^3$

Critical Properties Correlation

□ Natural gas systems

□ $T_{pc} = 168 + 325 \gamma_g - 12.5 \gamma_g^2$

□ $P_{pc} = 677 + 15.0 \gamma_g - 37.5 \gamma_g^2$

□ Condensate systems

□ $T_{pc} = 187 + 330 \gamma_g - 71.5 \gamma_g^2$

□ $P_{pc} = 706 - 51.7 \gamma_g - 11.1 \gamma_g^2$

Critical Properties Correlation

