

# Properties of Reservoir Fluids (PGE 362)

## Gasses

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# Real Gases

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➤  $PV_M = RT$

➤  $\frac{PV_M}{RT} = 1$  (ideal gas)

➤  $\frac{PV_M}{RT} = Z$  (real gas)

➤ What is  $V_M$ ?

➤  $PV_M = ZRT$

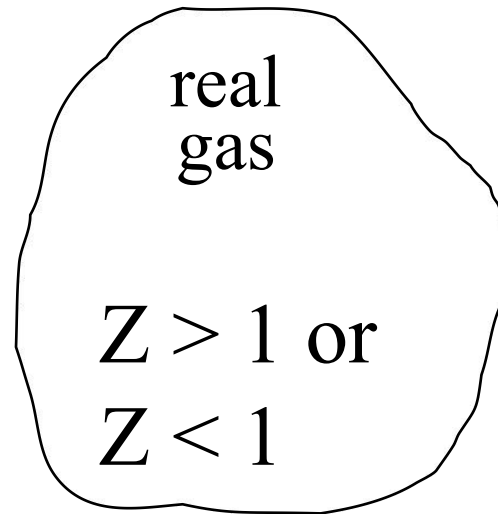
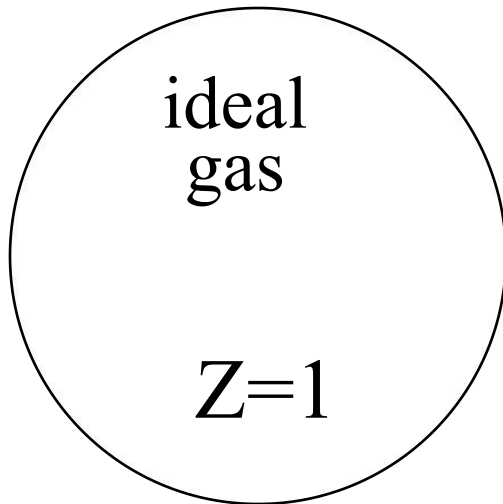
➤  $PV = ZnRT$

# Compressibility Factor

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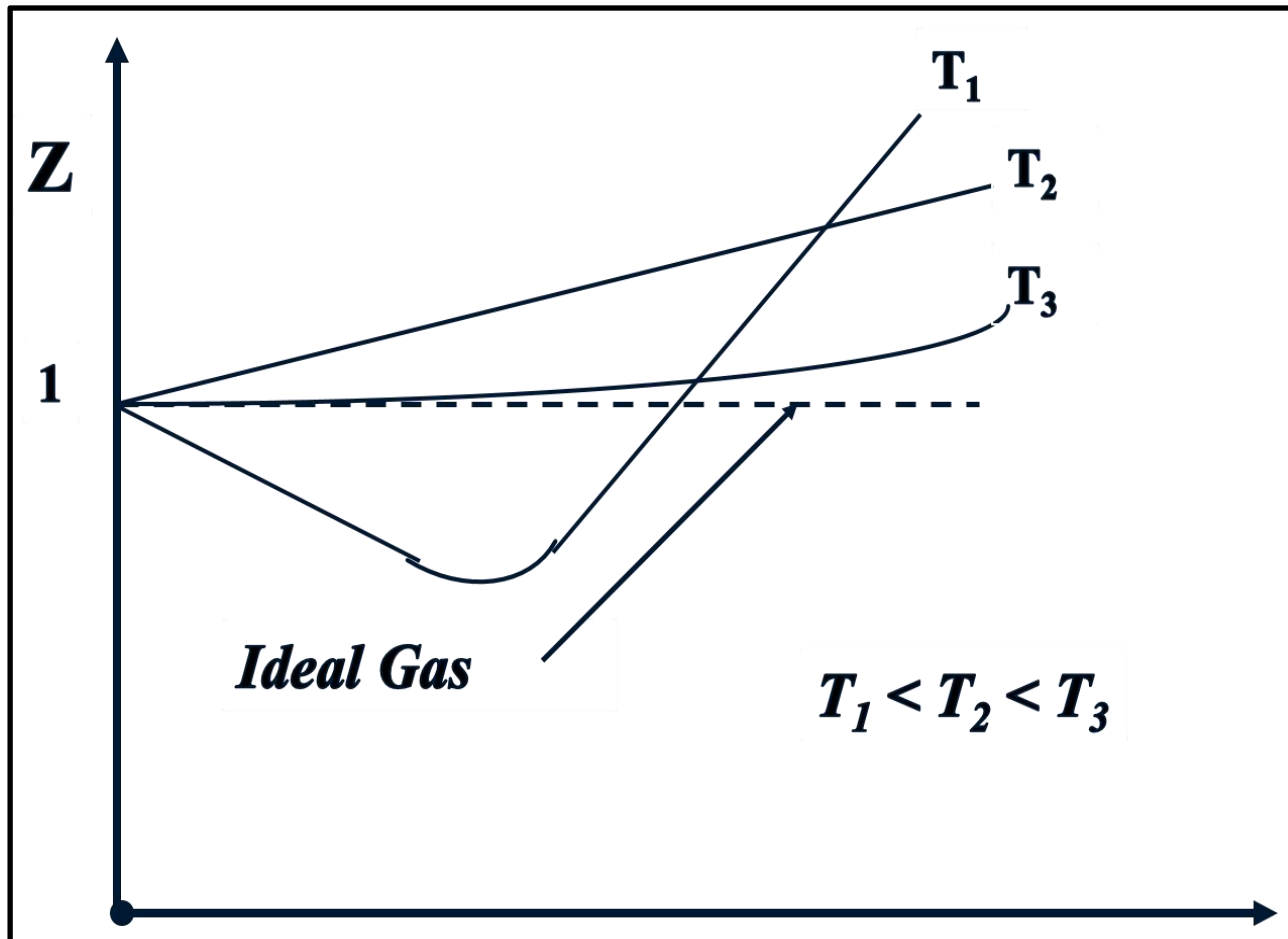
The deviation from ideal-gas behavior can be properly accounted for by using the compressibility factor  $Z$ , defined as:

$$Z = \frac{V_{actual}}{V_{ideal}}$$

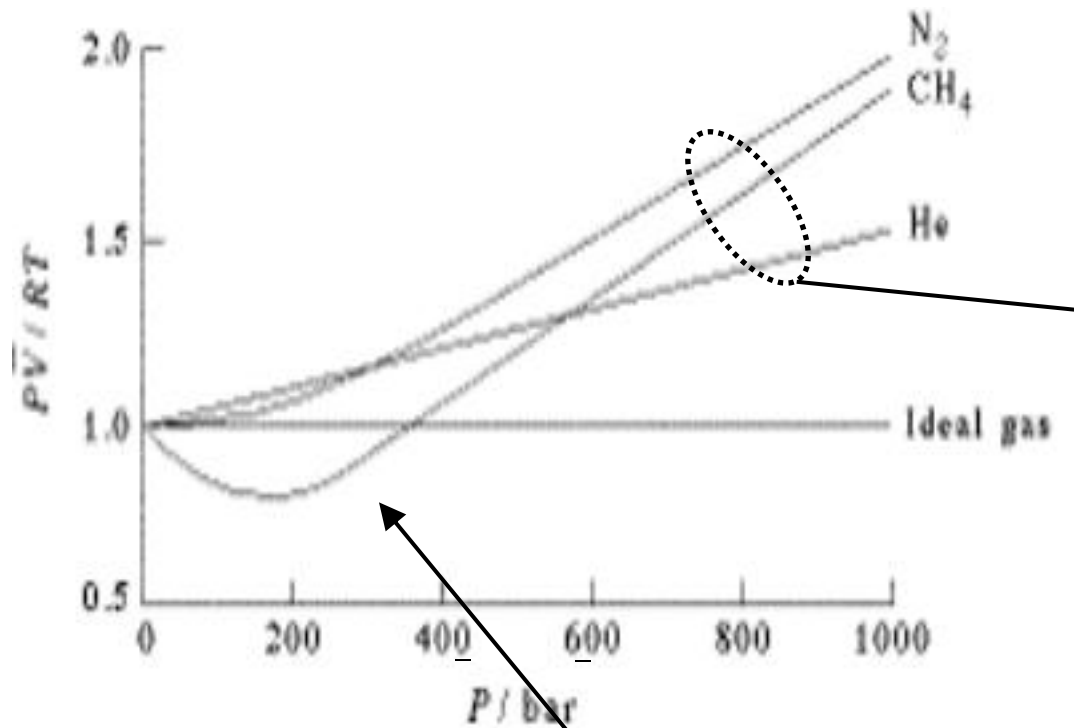


# Compressibility Factor

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# Compressibility Factor



A high pressure, molecules are more influenced by repulsive forces.

$$V_{\text{real}} > V_{\text{ideal}} \\ \therefore Z > 1$$

The effect of molecular attraction causes:

$$V_{\text{real}} < V_{\text{ideal}} \\ \therefore Z < 1$$

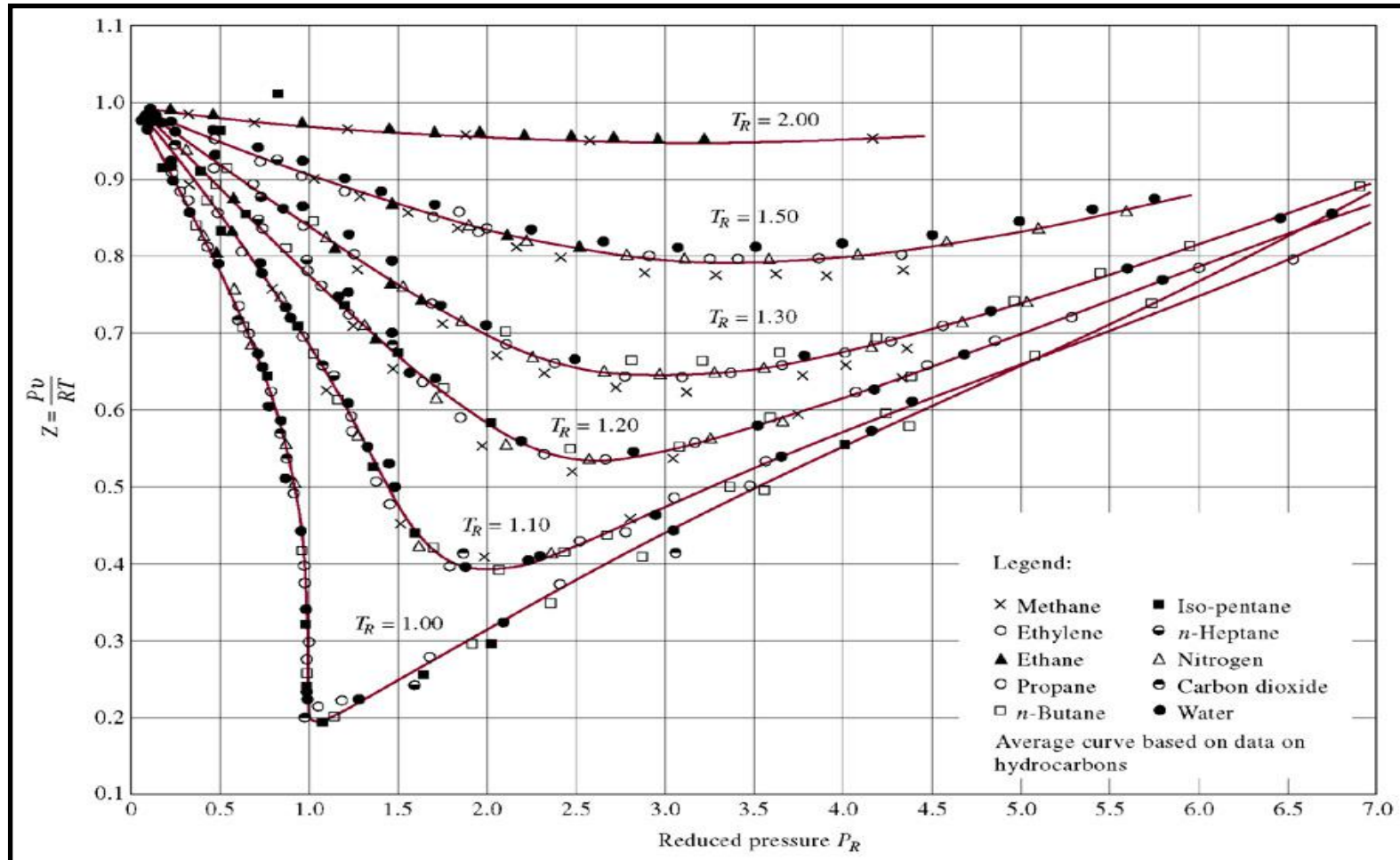
# Compressibility Factor

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- What is it really doing?
- It accounts mainly for two things
  - Molecular structure
  - intermolecular attractive forces
- Still we have a problem?
- Universal Z factor chart. (How?)
- The compressibility factor Z is approximately the same for all gases at the same reduced temperature and reduced pressure.

$$Z = Z(P_R, T_R) \text{ for all gases}$$

# Compressibility Factor



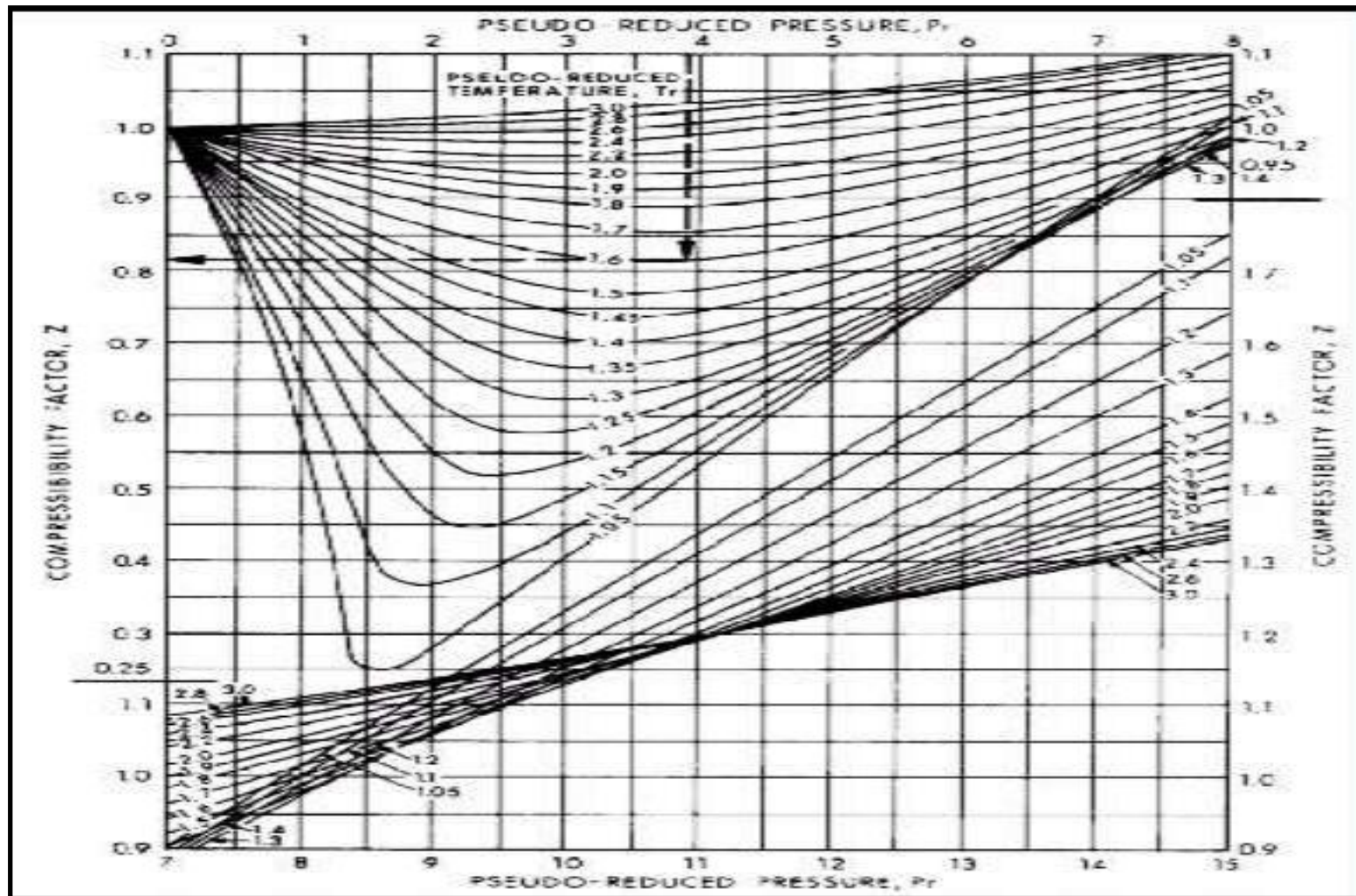
# Compressibility Factor

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- $P_R = (\text{reduced pressure})$
- $T_R = (\text{reduced temperature})$
- $P_R = \frac{P}{P_c}$
- $T_R = \frac{T}{T_c}$
- What about gas mixture?
- Pseudo-critical pressure ( $P_{pc}$ )
- Pseudo-critical temperature ( $T_{pc}$ )
- $P_{pc} = \sum_{i=1}^n y_i P_{ci}$        $P_{pr} = \frac{P}{P_{pc}}$
- $T_{pc} = \sum_{i=1}^n y_i T_{ci}$        $T_{pr} = \frac{T}{T_{pc}}$



# Compressibility Factor



# Compressibility Factor

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➤ Example:

A gas reservoir has the following gas composition: the initial reservoir pressure and temperature are 3000 psia and 180°F, respectively.

Component	$y_i$
CO <sub>2</sub>	0.02
N <sub>2</sub>	0.01
C <sub>1</sub>	0.85
C <sub>2</sub>	0.04
C <sub>3</sub>	0.03
i - C <sub>4</sub>	0.03
n - C <sub>4</sub>	0.02

Calculate the gas compressibility factor under initial reservoir conditions.

# Compressibility Factor

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Solution:

Component	$y_i$	$T_{ci}, ^\circ R$	$y_i T_{ci}$	$P_{ci}$	$y_i P_{ci}$
CO <sub>2</sub>	0.02	547.91	10.96	1071	21.42
N <sub>2</sub>	0.01	227.49	2.27	493.1	4.93
C <sub>1</sub>	0.85	343.33	291.83	666.4	566.44
C <sub>2</sub>	0.04	549.92	22.00	706.5	28.26
C <sub>3</sub>	0.03	666.06	19.98	616.4	18.48
i - C <sub>4</sub>	0.03	734.46	22.03	527.9	15.84
n - C <sub>4</sub>	0.02	765.62	15.31	550.6	11.01
$T_{pc} = 383.38$				$P_{pc} = 666.38$	

$$\text{➤ } P_{pr} = \frac{3000}{666.38} = 4.5$$

$$\text{➤ } T_{pr} = \frac{(180+460)}{383.38} = 1.67$$

$$\text{➤ } Z = 0.85$$

# Gas Density

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➤  $PV = ZnRT$

➤  $\rho = \frac{W}{V}$

➤  $n = \frac{W}{M_W}$

➤  $PV = \frac{W}{M_W} ZRT$

➤  $P M_W = \frac{W}{V} ZRT = \rho ZRT$

➤  $\rho = \frac{PM_W}{ZRT}$

➤ What about mixture?

➤  $\rho_g = \frac{PM_a}{ZRT}$

➤  $M_a = \sum_{i=1}^n y_i M_i$

# Gas Density

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## Example:

Use the data given in the previous example to estimate the gas mixture density.

## Solution:

Input:  $P = 3000$  psia,  $T = 180$  °F,  $Z = 0.85$  (estimated from the z-factor chart)

$$\triangleright \rho_g = \frac{PM_a}{ZRT}$$

$$\triangleright M_a = \sum_{i=1}^n y_i M_i$$

$$\triangleright M_a = 20.23$$

$$\triangleright \rho_a = \frac{(3000)(20.23)}{(0.85)(10.73)(180+460)} = 10.4 \text{ lb/ft}^3$$

# Critical Properties Correlation

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## ➤ Natural gas systems

$$T_{pc} = 168 + 325 \gamma_g - 12.5 \gamma_g^2$$

$$P_{pc} = 677 + 15.0 \gamma_g - 37.5 \gamma_g^2$$

## ➤ Condensate systems

$$T_{pc} = 187 + 330 \gamma_g - 71.5 \gamma_g^2$$

$$P_{pc} = 706 + 51.7 \gamma_g - 11.1 \gamma_g^2$$

# Critical Properties Correlation

